202104091142158104 Filed Date: 04/09/2021 State Corporation Commission Index No Kansas R0

THE STATE CORPORATION COMMISSION OF KANSAS

2)

Underground Service

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Replacing Schedule R&R Index

SERVICE AREA Which was filed October 1, 2017 December 20, 2016

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| By Chantry C. Scott Executive Vice President/CFO | | | | | | | |
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Index No. R0

| SOUTHERN PIONEER ELE | CTRIC C | O. |
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(Name of Issuing Utility)

SERVICE AREA
(Territory to which schedule is applicable)

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Replacing Schedule <u>R&R Index</u> Which was filed <u>October 1, 2017</u>

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